

Digital Oil/Gas Field



DOF Philosophy

- Manage by exception (focus on highest value)
- Improve collaboration across distance and function
- Standardize and centralize analysis and decision-making
- Use relevant time data in decision-making
- Reduce exposure to safety and environmental risks

Build a Decision Support Center

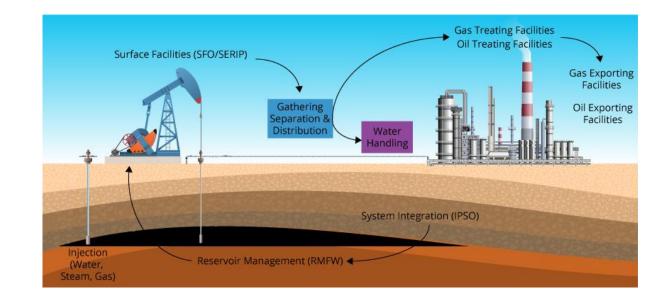
- Efficiently use personnel experience
- Centralize subject matter experts (SMEs) to monitor assets 24/7 in real time
- Access to scarce SMEs
- Reduce experience requirements in field
- Use predictive analytics instead of time-based maintenance



Production System Optimization

Production Optimization purpose

- Optimize production from existing wells and facilities
- Ensure capacity available to meet business plans
- Advance the evaluation of future growth concepts to assist in the identification of opportunities to move resources to reserves





Plan for Operational Intelligence (OI)

- OI objectives: achieve higher levels of production against assets, reduce production cost, improve bottom line
- OI platform aggregates, relates and presents operational and business data in real time
 - Intuitive and useful for all users
 - Applied at individual site to overall enterprise
- OI focuses on production process day-to-day activities
 - How am I doing against objectives?
 - How are we doing collectively?
 - What should we do in this situation, given these current conditions?





Real Time Simulation Input-Process-Output (IPO) Model

Optimization Solution Protects Entire Investment

Input	Process	Output
 Equipment configuration 		个 Profitability
Equipment performance		个 Compression
 Valve positions 		个 Efficiency of each
 Process variables 		process element
 Thermal losses 		
 Pressure drops 		↓ Flaring events
 Cooling water tower performance 		↓ OPEX
 Power (AVR, V/F, Thermal) 		

LEADING Indicators

Reservoir performance

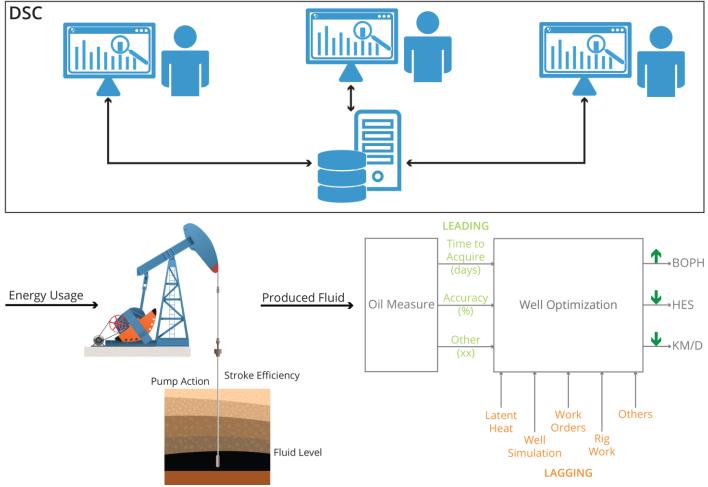
Condenser performance

Process



Prediction and Analysis DSC Real-Time Monitoring

- Monitor leading and lagging indicators for all operating assets (wells and areas) in real time
- Forecast future production using historical analysis combined with current trends





Economic Optimization

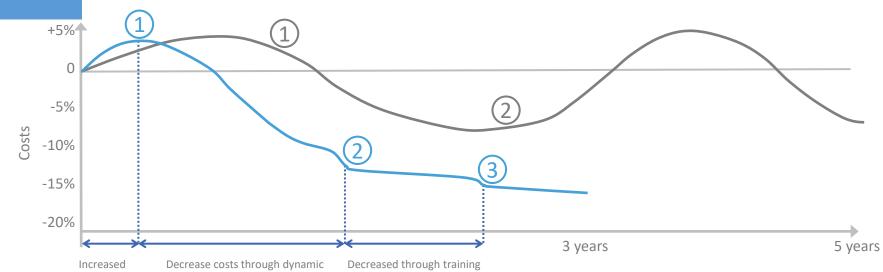




- ❖ 3% to 5% savings based on current operating conditions
- Increase availability and reduce unscheduled downtime
- Challenges
 - Maintaining high equipment efficiency
 - Reducing operating costs for given conditions
 - Improving availability and reliability
- Goals
 - Run efficient equipment
 - Perform maintenance on "inefficient" equipment
- How
 - OptiRamp Software, including Storage and Machine Analytics



System Optimization



- 1. Enhancement application
- 2. Lose consistency and tracking and improvement diluted
- 1. Optimization tool
- 2. Investment in equipment changes
- 3. Investment in equipment upgrades

Non-Systematic Energy Management

Consumption

optimization

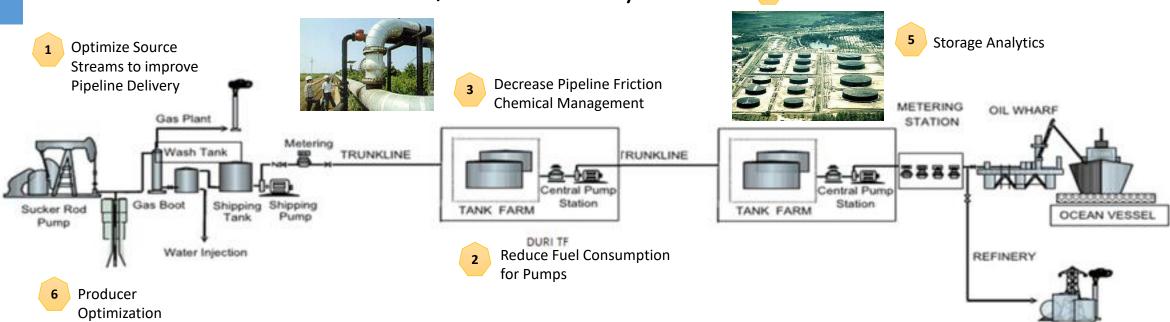
- Non-systematic improvements lose effectiveness over time
- No motivation for continuous improvements

Systematic Energy Management

- Needs support tools and technologies
- Visualize losses
- Formalize processes
- Sustained savings over time



Total Value Stream Wellhead to Tanker and/or Refinery



MEASURING

- Crude Flow
- Allocation Factor
- Gas Flow
- Artificial Lift

PIPELINE

- MAWP
- Pipeline Condition
- Behavior Modeling
- Pumping Strategy

STORING

- Stock Calculation
- Align with shipping plan

SHIPPING

- Schedule
- Permitting
- Documentation

Manage Mass Balance

